

Markowitz, Ajri McArthur, Sara Mirels, Brad Rasmussen, Ashley Rillamas, Lizette Sauque, Noelle Spring, Shirly Tagayuna, Joseph Trisolini, and Morgan Wright. You have all done your Hawaii proud, and we wish you only best wishes and aloha in all of your future endeavors.

IN HONOR OF THE NEWLY NAMED,
WALTER F. EHRENFELT, JR. U.S.
POST OFFICE

HON. DENNIS J. KUCINICH

OF OHIO

IN THE HOUSE OF REPRESENTATIVES

Tuesday, May 3, 2005

Mr. KUCINICH. Mr. Speaker, I rise to today in tribute and remembrance of Mayor Walter F. Ehrnfelt, Jr., as the U.S. Post Office in the City of Strongsville is renamed in honor of his outstanding legacy. Mayor Ehrnfelt was a devoted family man, accomplished community leader, and admired friend and mentor. His vision, integrity and love for his community led the City of Strongsville through an amazing journey that extended over a quarter of a century, leading this quiet, rural village through the evolution of inevitable progress, without compromising the City's historical significance or rustic charm.

Members of the United States House of Representatives and the United States Senate came together to pay official tribute to the life and legacy of Mayor Ehrnfelt. The United States House of Representatives unanimously adopted House Resolution 3300, co-sponsored by Congressman STEVEN LATOURETTE, and myself, in November 2003. In June 2004, the United States Senate adopted the Resolution.

Mayor Ehrnfelt did not seek a path of public leadership—it sought him. In 1973, Mayor Ehrnfelt's neighbors and friends urged him to run for a District School Board seat, against a divisive member who was leading an effort to ban books and fire teachers. He won that race, and again at the urging of those around him, reluctantly ran for a Council seat and won. Just five years later, Mayor Ehrnfelt was appointed Mayor. In 1979 he won his first mayoral race by a landslide, and served as Mayor for 25 years. He quickly became the most popular and beloved Mayor in the history of Strongsville.

Mr. Speaker and Colleagues, please join me in honor, gratitude and remembrance of Mayor Walter F. Ehrnfelt—an exceptional man and caring leader whose life profoundly impacted the lives of thousands. His passing marks a deep loss for countless people who called him friend including me. The power of his kindness, grace, tenacity and heart served to uplift every level of the Strongsville community, and his memory and legacy will never be forgotten.

REINTRODUCTION OF THE WESTERN
WATERS AND FARM LANDS
PROTECTION ACT

HON. MARK UDALL

OF COLORADO

IN THE HOUSE OF REPRESENTATIVES

Tuesday, May 3, 2005

Mr. UDALL of Colorado. Mr. Speaker, today I am again introducing the Western Waters and Farm Lands Protection Act.

The bill's purpose is to make it more likely that the energy resources in our Western states will be developed in ways that are protective of vital water supplies and respectful of the rights and interests of the agricultural community. It would do three things:

First, it would establish clear requirements for proper management of ground water that is extracted in the course of oil and gas development.

Second, it would provide for greater involvement of surface owners in plans for oil and gas development and requires the Interior Department to give surface owners advance notice of lease sales that would affect their lands and to notify them of subsequent events related to proposed or ongoing energy development.

Finally, it would require developers to draft reclamation plans and post reclamation bonds for the restoration of lands affected by drilling for federal oil and gas.

The bill is based on one I introduced in the 108th Congress that was endorsed by the Colorado Farm Bureau. I have made revisions suggested by the American Farm Bureau Federation, which has indicated its support for the bill as I am introducing it today.

Mr. Speaker, the western United States is blessed with significant energy resources. In appropriate places, and under appropriate conditions, they can and should be developed for the benefit of our country. But it's important to recognize the importance of other resources—particularly water—and other uses of the lands involved—and this bill responds to this need.

PURPOSES OF LEGISLATION

The primary purposes of the Western Waters and Farmlands Protection Act are—(1) to assure that the development of those energy resources in the West will not mean destruction of precious water resources; (2) to reduce potential conflicts between development of energy resources and the interests and concerns of those who own the surface estate in affected lands; and (3) to provide for appropriate reclamation of affected lands.

WATER QUALITY PROTECTION

One new energy resource is receiving great attention—gas associated with coal deposits, often referred to as coalbed methane. An October 2000 United States Geological Survey report estimated that the U.S. may contain more than 700 trillion cubic feet (tcf) of coalbed methane and that more than 100 tcf of this may be recoverable using existing technology. In part because of the availability of these reserves and because of tax incentives to exploit them, the West has seen a significant increase in its development.

Development of coalbed methane usually involves the extraction of water from underground strata. Some of this extracted water is reinjected into the ground, while some is retained in surface holding ponds or released and allowed to flow into streams or other water bodies, including irrigation ditches.

The quality of the extracted waters varies from one location to another. Some are of good quality, but often they contain dissolved minerals (such as sodium, magnesium, arsenic, or selenium) that can contaminate other waters—something that can happen because of leaks or leaching from holding ponds or because the extracted waters are simply discharged into a stream or other body of water. In addition, extracted waters often have other

characteristics, such as high acidity and temperature, which can adversely affect agricultural uses of land or the quality of the environment.

In Colorado and other States in the arid West, water is scarce and precious. So, as we work to develop our domestic energy resources, it is vital that we safeguard our water—and I believe that clear requirements for proper disposal of these extracted waters are necessary in order to avoid some of these adverse effects. That is the purpose of the first part of the bill.

The bill (in Title I) includes two requirements regarding extracted water.

First, it would make clear that water extracted from oil and gas development must comply with relevant and applicable discharge permits under the Clean Water Act. Lawsuits have been filed in some western states regarding whether or not these discharge permits are required for coalbed methane development. The bill would require oil and gas development to secure permits if necessary and required, like any other entity that may discharge contaminants into the waters of the United States.

Second, the bill would require those who develop federal oil or gas—including coalbed methane—under the Mineral Leasing Act to take steps to make sure their activities do not harm water resources. Under this legislation, oil or gas operators who damage a water resource—by contaminating it, reducing it, or interrupting it—would be required to provide replacement water. And the bill requires that water produced under a mineral lease must be dealt with in ways that comply with all Federal and State requirements.

Further, because water is so important, the bill requires oil and gas operators to make the protection of water part of their plans from the very beginning, requiring applications for oil or gas leases to include details of ways in which operators will protect water quality and quantity and the rights of water users.

These are not onerous requirements, but they are very important—particularly with the great increase in drilling for coalbed methane and other energy resources in Colorado, Wyoming, Montana, and other western states.

SURFACE OWNER PROTECTION

In many parts of the country, the party that owns the surface of some land does not necessarily own the minerals beneath those lands. In the West, mineral estates often belong to the federal government while the surface estates are owned by private interests, who typically use the land for farming and ranching.

This split-estate situation can lead to conflicts. And while I support development of energy resources where appropriate, I also believe that this must be done responsibly and in a way that demonstrates respect for the environment and overlying landowners.

The second part of the bill (Title II) is intended to promote that approach, by establishing a system for development of federal oil and gas in split-estate situations that resembles—but is not identical to—the system for development of federally-owned coal in similar situations.

Under federal law, the leasing of federally owned coal resources on lands where the surface estate is not owned by the United States is subject to the consent of the surface estate owners. But neither this consent requirement

nor the operating and bonding requirements applicable to development of federally owned locatable minerals applies to the leasing or development of oil or gas in similar split-estate situations.

I believe that that there should be similar respect for the rights and interests of surface estate owners affected by development of oil and gas and that this should be done by providing clear and adequate standards and increasing the involvement of surface owners.

Accordingly, the bill requires the Interior Department to give surface owners advance notice of lease sales that would affect their lands and to notify them of subsequent events related to proposed or ongoing developments related to such leases.

In addition, the bill requires that anyone proposing to drill for federal minerals in a split-estate situation must first try to reach an agreement with the surface owner that spells out what will be done to minimize interference with the surface owner's use and enjoyment and to provide for reclamation of affected lands and compensation for any damages.

I am convinced that most energy companies want to avoid harming the surface owners, so I expect that it will usually be possible for them to reach such agreements. However, I recognize that this may not always be the case—and the bill includes two provisions that address this possibility: (1) if no agreement is reached within 90 days, the bill requires that the matter be referred to neutral arbitration; and (2) the bill provides that if even arbitration fails to resolve differences, the energy development can go forward, subject to Interior Department regulations that will balance the energy development with the interests of the surface owner or owners.

As I mentioned, these provisions are patterned on the current law dealing with development of federally-owned coal in split-estate situations. However, it is important to note one major difference—namely, while current law allows a surface owner to effectively veto development of coal resources, under the bill a surface owner ultimately could not block development of oil or gas underlying his or her lands. This difference reflects the fact that appropriate development of oil and natural gas is needed.

RECLAMATION REQUIREMENTS

The bill's third part (Titles III and IV) addresses reclamation of affected lands.

Title III would amend the Mineral Leasing Act by adding an explicit requirement that parties that produced oil or gas (including coalbed methane) under a federal lease must restore the affected land so it will be able to support the uses it could support before the energy development. Toward that end, this part of the bill requires development of reclamation plans and posting of reclamation bonds. In addition, so Congress can consider whether changes are needed, the bill requires the General Accounting Office to review how these requirements are being implemented and how well they are working.

And, finally, Title IV would require the Interior Department to—(1) establish, in cooperation with the Agriculture Department, a program for reclamation and closure of abandoned oil or gas wells located on lands managed by an Interior Department agency or the Forest Service or drilled for development of federal oil or gas in split-estate situations; and (2) establish, in consultation with the Energy

Department, a program to provide technical assistance to state and tribal governments that are working to correct environmental problems caused by abandoned wells on other lands. The bill would authorize annual appropriations of \$5 million in fiscal 2005 and 2006 for the federal program and annual appropriations of \$5 million in fiscal 2005, 2006, and 2007 for the program of assistance to the states and tribes.

Mr. Speaker, our country is overly dependent on fossil fuels, to the detriment of our environment, our national security, and our economy. We need to diversify our energy portfolio and increase the contributions of alternative energy sources. However, for the foreseeable future, petroleum and natural gas (including coalbed methane) will remain important parts of our energy portfolio—and I support their development in appropriate areas and in responsible ways. I believe this legislation can move us closer toward this goal by establishing some clear, reasonable rules that will provide greater assurance and certainty for all concerned, including the energy industry and the residents of Colorado, New Mexico, and other Western states. Here is a brief outline of its major provisions:

OUTLINE OF BILL

SECTION 1.—This section provides a short title ("Western Waters and Farm Lands Protection Act"), makes several findings about the need for the legislation, and states the bill's purpose, which is "to provide for the protection of water resources and surface estate owners in the development of oil and gas resources, including coalbed methane."

Title I.—This title deals with the protection of water resources. It includes three sections:

Section 101 amends current law to specify that an operator producing oil or gas under a federal lease must—(1) replace a water supply that is contaminated or interrupted by drilling operations; (2) comply with all applicable requirements of Federal and State law for discharge of water produced under the lease; and (3) develop a proposed water management plan before obtaining a lease.

Section 102 amends current law to make clear that extraction of water in connection with development of oil or gas (including coalbed methane) is subject to an appropriate permit and the requirement to minimize adverse effects on affected lands or waters.

Section 103 provides that nothing in the bill will—(1) affect any State's right or jurisdiction with respect to water; or (2) limit, alter, modify, or amend any interstate compact or judicial rulings that apportion water among and between different States.

Title II.—This title deals with the protection of surface owners. It includes four sections:

Section 201 provides definitions for several terms used in Title II.

Section 202 requires a party seeking to develop federal oil or gas in a split-estate situation to first seek to reach an agreement with the surface owner or owners that spells out how the energy development will be carried out, how the affected lands will be reclaimed, and that compensation will be made for damages. It provides that if no such agreement is reached within 90 days after the start of negotiations the matter will be referred to arbitration by a neutral party identified by the Interior Department.

Section 203 provides that if no agreement under section 202 is reached within 90 days after going to arbitration, the Interior Department can permit energy development to proceed under an approved plan of operations

and posting of an adequate bond. This section also requires the Interior Department to provide surface owners with an opportunity to comment on proposed plans of operations, participate in decisions regarding the amount of the bonds that will be required, and to participate in on-site inspections if the surface owners have reason to believe that plans of operations are not being followed. In addition, this section allows surface owners to petition the Interior Department for payments under bonds to compensate for damages and authorizes the Interior Department to release bonds after the energy development is completed and any damages have been compensated.

Section 204 requires the Interior Department to notify surface owners about lease sales and subsequent decisions involving federal oil or gas resources in their lands.

Title III.—This title amends current law to require parties producing oil or gas under a federal lease to restore affected lands and to post bonds to cover reclamation costs. It also requires the GAO to review Interior Department implementation of this part of the bill and to report to Congress about the results of that review and any recommendations for legislative or administrative changes that would improve matters.

Title IV.—This title deals with abandoned oil or gas wells. It includes three sections:

Section 401 defines the wells that would be covered by the title.

Section 402 requires the Interior Department, in cooperation with the Department of Agriculture, to establish a program for reclamation and closure of abandoned wells on federal lands or that were drilled for development of federally-owned minerals in split-estate situations. It authorizes appropriations of \$5 million in fiscal years 2005 and 2006.

Section 403 requires the Interior Department, in consultation with DOE, to establish a program to assist states and tribes to remedy environmental problems caused by abandoned oil or gas wells on non-federal and Indian lands. It authorizes appropriations of \$5 million in fiscal years 2006, 2007, and 2008.

TRIBUTE TO HOBBY'S DELICATESSEN AND RESTAURANT'S "OPERATION SALAMI DROP"

HON. DONALD M. PAYNE

OF NEW JERSEY

IN THE HOUSE OF REPRESENTATIVES

Tuesday, May 3, 2005

Mr. PAYNE. Mr. Speaker, earlier today before returning to Washington, I had the privilege of participating in a remarkable and inspiring event organized by the owners of Hobby's Delicatessen and Restaurant, a proud Newark institution for the past ninety-five years. In a spirit of generosity and patriotism, Michael and Marc Brummer, co-owners of this family-owned and operated establishment, have organized a campaign known as "Operation Salami Drop" to provide a culinary piece of home to our troops in Iraq specifically the 42nd Infantry "Rainbow" Division based in Tikrit. Initially, Michael sent a care package of hard salami and black and white cookies to his former college roommate, Captain Michael Rothman, who is currently serving our country in Iraq. Upon hearing how well the package was received by Captain Rothman and his fellow soldiers, the Brummer brothers decided to send salami to the entire 42nd Infantry Division stating, "We had been looking for something we could do for our troops and this was a perfect fit."